

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	1,376	--	--	25,376	11,443	158	2,627	31,685	4,041	0	18,847
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,219	-14	258	2,412	-544	--	-1,435	1,271	1,017	10,478	5,074
Pentanes Plus	1,002	-14	--	--	-10	--	21	217	35	705	169
Liquefied Petroleum Gases	8,217	--	258	2,412	-534	--	-1,456	1,054	982	9,773	4,905
Ethane/Ethylene	3,228	--	10	--	-3,420	--	164	--	--	-346	317
Propane/Propylene	3,422	--	945	2,285	2,904	--	-1,520	--	857	10,219	3,521
Normal Butane/Butylene	1,067	--	-654	27	-5	--	-119	661	125	-232	867
Isobutane/Isobutylene	500	--	-43	100	-13	--	19	393	1	131	200
Other Liquids	--	850	--	14,553	52,699	8,014	1,186	73,917	1,624	-610	80,001
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	853	--	121	8,460	163	-94	9,674	18	0	9,436
Hydrogen	--	--	--	--	--	57	--	57	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	853	--	121	8,460	105	-94	9,617	17	0	9,436
Fuel Ethanol	--	698	--	3	8,347	267	-58	9,356	16	0	8,138
Renewable Fuels Except Fuel Ethanol	--	155	--	118	114	-162	-36	261	1	0	1,298
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,487	-18	--	420	58	1,601	-610	5,106
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	12,945	44,257	7,851	860	64,185	5	0	65,459
Reformulated	--	--	--	5,455	8,563	1,191	-1,057	16,266	0	0	21,175
Conventional	--	-3	--	7,490	35,694	6,660	1,917	47,919	5	0	44,284
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	108,040	13,630	43,714	-7,951	-786	--	1,539	156,680	97,592
Finished Motor Gasoline	--	--	90,665	1,870	7,171	-8,117	-166	--	100	91,655	5,346
Reformulated	--	--	36,278	--	--	-924	9	--	--	35,345	27
Conventional	--	--	54,387	1,870	7,171	-7,193	-175	--	100	56,310	5,319
Finished Aviation Gasoline	--	--	--	1	46	--	-22	--	--	69	156
Kerosene-Type Jet Fuel	--	--	2,404	2,538	10,969	--	-1,643	--	13	17,541	9,586
Kerosene	--	--	183	--	--	--	238	--	1	-56	1,961
Distillate Fuel Oil ⁷	--	--	9,187	5,417	24,524	167	-1,409	--	104	40,600	59,938
15 ppm sulfur and under ⁸	--	--	6,231	3,746	21,665	167	-1,695	--	104	33,400	46,774
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	240	85	107	--	-288	--	--	720	4,362
Greater than 500 ppm sulfur	--	--	2,716	1,586	2,752	--	574	--	0	6,480	8,802
Residual Fuel Oil ⁹	--	--	1,361	2,664	115	--	835	--	716	2,589	12,594
Less than 0.31 percent sulfur	--	--	237	--	--	--	-514	--	NA	NA	972
0.31 to 1.00 percent sulfur	--	--	82	370	--	--	-12	--	NA	NA	3,110
Greater than 1.00 percent sulfur	--	--	1,042	2,294	115	--	1,361	--	NA	NA	8,512
Petrochemical Feedstocks	--	--	114	3	-10	--	-1	--	--	108	184
Naphtha for Petro. Feed. Use	--	--	114	1	--	--	-1	--	--	116	184
Other Oils for Petro. Feed. Use	--	--	--	2	-10	--	--	--	--	-8	--
Special Naphthas	--	--	20	--	--	--	10	--	--	10	34
Lubricants	--	--	402	472	649	--	-7	--	160	1,370	1,211
Waxes	--	--	7	46	--	--	-6	--	40	19	282
Petroleum Coke	--	--	780	7	--	--	--	--	286	501	--
Marketable	--	--	174	7	--	--	--	--	286	-105	--
Catalyst	--	--	606	--	--	--	--	--	--	606	--
Asphalt and Road Oil	--	--	1,578	612	250	--	1,390	--	100	950	6,274
Still Gas	--	--	1,276	--	--	--	--	--	--	1,276	--
Miscellaneous Products	--	--	63	--	--	--	-5	--	19	49	26
Total	10,595	836	108,298	55,971	107,313	222	1,592	106,873	8,222	166,548	201,514

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.